

Cancelled 1984

P. S. C. Ky. No. _____

Cancels P. S. C. Ky. No. _____

Big Sandy Rural Electric Cooperative Corporation

OF

Paintsville, KY 41240

**Rates, Rules and Regulations for Furnishing
Electricity**

AT

Johnson, Floyd, Martin, Lawrence, Knott, Morgan

Magoffin, and Breathitt Counties in Kentucky

**Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY**

ISSUED December 9, 1983

EFFECTIVE December 1, 1983

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 1 1983

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)(c)

BY: *Jordan C. Neel*

Big Sandy Rural Electric
Cooperative Corporation

ISSUED BY _____
(Name of Utility)

BY

Brie Wiles

Manager

C11-84

For Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 2

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME *	RATE PER UNIT
<p><u>APPLICABLE:</u> Entire territory served.</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to members of this Cooperative for Farm and Home, Schools, Churches, Community Halls, Grocery Stores, Service Stations, and Motels which have a transformer capacity requirement of 50 KVA or less, but excluding Coal Mines, Oil Wells, and other temporary and seasonal loads. The availability of service is subject to all of the rules and regulations that may be established from time to time by the Cooperative.</p> <p><u>TYPE OF SERVICE:</u> A. Single Phase, 120/240 volts, or B. Three Phase, 240/480 volts, or C. Three Phase, 120/208 wye volts</p> <p><u>RATES:</u> Customer charge per delivery point \$5.00 Per Month Energy charge per KWH .05973 Per KWH</p> <p><u>MINIMUM CHARGES:</u> The minimum monthly charge under the above rate is \$5.00. For members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>I</p> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1983 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY <i>[Signature]</i></p>

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE June 1, 1983

ISSUED BY *[Signature]* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C 11-24

For _____
Community, Town or City

P.S.C. NO. _____

Original _____ SHEET NO. 3

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original _____ SHEET NO. 3

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME *

RATE
PER UNIT

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen dollars (\$15.00), in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to restoration of service after the 13th day of the following month for which service is received. If the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%) will be added to the bill.

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice separate from the original bill and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the public utility notifies the customer, in writing, of local, state, and federal programs which may be available to aid in payment of bills and the office shall make contact for such possible assistance.

PUBLIC SERVICE COMMISSION
OPREBANSKY
EFFECTIVE

JUN 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: B. Jones

DATE OF ISSUE June 14, 1983

DATE EFFECTIVE June 1, 1983

ISSUED BY *Bill Waters*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C-11-84

For Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 4

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME *

RATE
PER UNIT

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp.)
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.
- D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule.

BUDGET BILLING:

Members have an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: B. Jones

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE June 1, 1983

ISSUED BY Bill Wynn TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C-11-84

Big Sandy Rural Electric
Cooperative Corporation
Paintsville, KY 41240

E.R.C. NO. _____

Original SHEET NO. 4.1

CANCELLING E.R.C. NO. _____

Name of Issuing Corporation

SHEET NO.

CLASSIFICATION OF SERVICE

Farm and Home TOD	Schedule A-1-TOD	RATE PER UNIT
EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY		
<u>AVAILABILITY OF SERVICE</u>		
<p>Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff <u>Farm and Home</u>. Tariff <u>Farm and Home TOD</u> is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.</p> <p>This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt-hours.</p> <p>This tariff is available for single-phase service only.</p>		
<u>RATES</u>		
ON-PEAK RATE:	Service Charge \$5.00 All kWh/Mo. .05973	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 1 1983 PURSUANT TO 807 KAR 5.011, SECTION 9 (1) BY: <u>Jordan Noel</u>
OFF-PEAK RATE:	All kWh/Mo. \$.03584	

DATE OF ISSUE December 9, 1983 DATE EFFECTIVE December 1, 1983

ISSUED BY Bruce Wren TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 8906 dated November 30, 1983

C-11-84

For Community, Town or City

Big Sandy Rural Electric
Cooperative Corporation
Paintsville, KY 41240

E.R.C. NO. _____

Original SHEET NO. 4.2

CANCELLING E.R.C. NO. _____

Name of Issuing Corporation _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p style="text-align: center;">TIME-OF-DAY PERIODS</p> <p><u>WINTER SCHEDULE</u></p> <p>For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m. local time, for all days of the week, including Saturday, Sunday, and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.</p> <p><u>SUMMER SCHEDULE</u></p> <p>For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.</p> <p><u>MINIMUM CHARGES</u></p> <p>The minimum monthly charge under the above rate is \$5. PUBLIC SERVICE COMMISSION members requiring more than 5 KVA of transformer capacity, OF THE KENTUCKY minimum monthly charge shall be increased at the rate of 75 CENTS PER KVA for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate. DEC 1 1983</p> <p><u>DELAYED PAYMENT CHARGE:</u></p> <p>In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen dollars.</p>	<p>PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <i>Jordan C. Keef</i></p>

DATE OF ISSUE December 9, 1983 DATE EFFECTIVE December 1, 1983

ISSUED BY *Bill Wines* TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8906 dated November 30, 1983.

21184

Big Sandy Rural Electric
Cooperative Corporation
Paintsville, KY 41240

E.R.C. NO. _____

Original SHEET NO. 43

CANCELLING E.R.C. NO. _____

Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME *

RATE
PER UNIT

(\$15.00), in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to restoration of service after the 13th day of the following month for which service is received. If the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%) will be added to the bill.

* FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JULY 1, 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neal

DISCONTINUANCE OF SERVICE

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice separate from the original bill and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer,

DATE OF ISSUE December 9, 1983 DATE EFFECTIVE December 1, 1983

ISSUED BY Bruce Wynn TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 8906 dated November 30, 1983.

211-84

Big Sandy Rural Electric
Cooperative Corporation
Paintsville, KY 41240

E.R.C. NO. _____
Original SHEET NO. 44
CANCELLING E.R.C. NO. _____
SHEET NO. _____

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Farm and Home TOD Schedule A-1-TOD

RATE
PER UNIT

that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of local, state, and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

SPECIAL RULES

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp.)
- B. Motors having a rated capacity in excess of ten horsepower (10 hp.) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.
- D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule.

BUDGET BILLING

Members have an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 1 1983

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel

DATE OF ISSUE December 9, 1983 DATE EFFECTIVE December 1, 1983

ISSUED BY *Bill W...* TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in
Case No. 8906 dated November 30, 1983

C 11-84

For Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 5

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER *	RATE PER UNIT
<p><u>APPLICABLE:</u> Entire territory served.</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to Coal Mines, Oil Wells, and/or other temporary loads which are excluded from Schedule A-1.</p> <p><u>TYPE OF SERVICE:</u> Single-phase and Three-phase, 120-208-240 volts.</p> <p><u>RATES:</u> Customer charge per delivery point \$10.00 Per Month Energy Charge .06230 Per KWH</p> <p><u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge under the above rate shall be \$10.00 where 5 KVA or less of transformer capacity is required. For consumers requiring more than 5 KVA of transformer capacity the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.</p> <p><u>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:</u> Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which there shall be no minimum monthly charge.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p>I</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 01 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *[Signature]*

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE June 1, 1983

ISSUED BY *[Signature]* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

211-84

For Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 6

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER *

RATE
PER UNIT

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen dollars (\$15) shall be added to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically reconnected. The Cooperative shall require a cash payment prior to restoration of service after the 13th day of the following month for which service is received. If the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%) will be added to the bill.

PUBLIC SERVICE COMMISSION
OFFICE OF RESIDUAL
EFFECTIVE
JUN 03 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case dis-

BY: [Signature]

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE June 1, 1983

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C-11-84

For Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 7

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER *

RATE
PER UNIT

continuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of local, state, and federal programs which may be available to aid in payment of bills and the office of contact for such possible assistance.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: B. Jones

DATE OF ISSUE June 14, 1983

DATE EFFECTIVE June 1, 1983

ISSUED BY Brian Wilson
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C 11-84

For Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 8

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE *	RATE PER UNIT									
<p><u>APPLICABLE:</u> Entire territory served.</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to customers located on or near Seller's three-phase lines for all types of usage not to exceed 750 KW, subject to the established rules and regulations of Seller.</p> <p><u>RATES:</u></p> <table border="0"> <tr> <td>Demand charge</td> <td>\$4.96</td> <td>Per KW of Billing Demand</td> </tr> <tr> <td>Energy Charge</td> <td>.04603</td> <td>Per KWH</td> </tr> <tr> <td>Customer Charge per delivery point</td> <td>\$50.00</td> <td>Per Month</td> </tr> </table> <p><u>DETERMINATION OF BILLING DEMAND:</u> The bill demand shall be the maximum kilowatt demand established by the customer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The customer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted or customers with 50 KW or more of measured demand to correct for average power factor lower than ninety percent (90%) and may be so adjusted or other customers if and when the Seller deems necessary. Such adjustment will be made by increasing the measured demand 1% for each one percent (1%) by which the average power factor is less than ninety percent (90%) lagging.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average for such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	Demand charge	\$4.96	Per KW of Billing Demand	Energy Charge	.04603	Per KWH	Customer Charge per delivery point	\$50.00	Per Month	<p>I</p>
Demand charge	\$4.96	Per KW of Billing Demand								
Energy Charge	.04603	Per KWH								
Customer Charge per delivery point	\$50.00	Per Month								

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 01 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE June 1, 1983

ISSUED BY *Eric Wheeler* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C 11-84

For _____
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 9

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 9

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE *	RATE PER UNIT
<p><u>MINIMUM MONTHLY CHARGE:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.</p> <ol style="list-style-type: none"> (1) The minimum monthly charge specified in the contract for service. (2) A charge of seventy-five cents (.75) per KVA of installed transformer capacity. (3) A charge of fifty dollars (\$50.00). <p><u>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:</u> Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>TYPE OF SERVICE:</u> Three-Phase, 60 cycles, at Seller's standard voltages.</p> <p><u>CONDITIONS OF SERVICE:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase. 2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes. 3. All wiring, pole lines and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer. 4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of ten percent (10%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand. 	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 01 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE June 1, 1983

ISSUED BY *Brian Weber* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C 11-84

For Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 10

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LP - LARGE POWER SERVICE *

RATE
PER UNIT

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen dollars (\$15.00), in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to restoration of service after the 13th day of the following month for which service is received. If the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%) will be added to the bill.

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of local, state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: B. Jones

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE June 1, 1983

ISSUED BY Brian Wheeler TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C 11/84

For Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 11

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 11

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE *	RATE PER UNIT
<p><u>APPLICABLE:</u> In all territory served.</p> <p><u>AVAILABILITY OF SERVICE:</u> Available to all commercial and industrial customers whose kilowatt demand shall exceed 750 KW for lighting and/or heating and/or power.</p> <p><u>CONDITIONS:</u> An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.</p> <p><u>CHARACTER OF SERVICE:</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p><u>RATE - MAXIMUM DEMAND CHARGE:</u> Customer charge per delivery point \$75.00 Per Month Energy charge per KWH .04313 Demand charge per KW 4.96</p> <p><u>DETERMINATION OF BILLING DEMAND:</u> The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below:</p> <p><u>POWER FACTOR ADJUSTMENT:</u> The customer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than eighty-five percent (85%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by eighty five percent (85%), and divided by the percent power factor.</p>	<p>I</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 01 1983
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY: *B. Jones*

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE June 1, 1983

ISSUED BY *Bice Whew* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C 11-84

For Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 12

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 12

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE *	RATE PER UNIT
<p><u>MINIMUM CHARGES:</u> The minimum monthly charge shall be the highest one of the following charges (a) The minimum monthly charge as specified in the contract for service. (b) A charge of seventy-five cents (.75) per KVA per month of contract capacity.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>SPECIAL PROVISIONS:</u> 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer. 2. Lighting - Both power and lighting shall be billed at the foregoing rate. 3. Primary Service - If service is furnished at 7620/13200 volts or above a discount of five percent (5%) shall apply to the Demand and Energy charges.</p> <p>The seller shall have the option of metering at secondary voltage.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>B. J. [Signature]</u></p>

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE June 1, 1983

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C 11/84

For _____
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 13

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE LPR - LARGE POWER RATE *

RATE
PER UNIT

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen dollars (\$15.00), in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to restoration of service after the 13th day of the following month for which service is received. If the current monthly bill is not paid within fifteen (15) days from the date of the bill, ten percent (10%), will be added to the bill.

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer after proper notice for failure to comply with its rules and regulation, or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of its effective state, and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: B. Jones

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE June 1, 1983

ISSUED BY B. Jones TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C-11-84

FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 4

Original Sheet No. 13

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 13

~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~

BASIS FOR THE ACCOUNTABILITY
OF ENERGY USED BY SECURITY LIGHTS

	<u>Security Lights WATT</u>	<u>Annual Use KWH</u>	<u>Average Monthly Use KWH</u>
Sodium Vapor	250	1,248	104
	400	1,980	165
Mercury Vapor	100	496	41
	175	840	70
	250	1,192	99
	400	1,848	154
	1,000	4,420	368
	500	2,520	210
	700	3,780	315
Incandescent	1,500	7,560	630
	100	400	33
	189	756	63
	200	800	67
	300	1,200	100
600	2,400	200	

	<u>Security Lights Lumens</u>	<u>Annual Use KWH</u>	<u>Average Monthly Use KWH</u>
Incandescent	1,000	408	34
	2,500	804	67
	4,000	1,308	109
	6,000	1,788	149
	10,000	2,760	230
Mercury Vapor	3,500	504	42
	7,000	828	69
	10,000	1,176	98
	20,000	1,812	151
SODIUM VAPOR	50,000	1,872	156
FLOURESCENT	20,000	1,956	163

CHECKED
PUBLIC SERVICE COMMISSION
DEC 27 1978
B. Restmonet
ENGINEERING DIVISION

DATE OF ISSUE September 11, 1978
Month Day Year

DATE EFFECTIVE November 1, 1978
Month Day Year

ISSUED BY [Signature]
Name of Officer

Manager Case No. 7223 dated October 26, 1978
Title Address

[Handwritten initials]

For Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 14

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE *

RATE
PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts; mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

(a)	175 watt @	\$ 5.17 Per Month	I
(b)	400 watt @	7.97 Per Month	
(c)	500 watt @	9.84 Per Month	
(d)	1,500 watt @	21.51 Per Month	

DELAYED PAYMENT CHARGE:

In the event the current monthly bill is not paid by the 13th of the following month, for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen (\$15.00), in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to restoration of service after the 13th day of the following month for which service is received. If the current monthly bill is not paid within fifteen days from the date of the bill, ten percent (10%) will be added to the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 01 1983
PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

DISCONTINUANCE OF SERVICE:

The utility may refuse or discontinue service to an applicant or customer after proper notice for failure to comply with its rules and regulation or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. If discontinuance

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE June 1, 1983

ISSUED BY Brian White TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C 11-84

For _____
Community, Town or City

P.S.C. NO. _____

Original SHEET NO. 15

Big Sandy Rural Electric Cooperative Corporation
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE YL-1 YARD SECURITY LIGHT SERVICE *

RATE
PER UNIT

is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of local, state, and federal programs which may be available to aid in payment of bills and the office to contract for such possible assistance.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall be eligible for service under this rate schedule except by special agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: B. Jones

DATE OF ISSUE June 14, 1983 DATE EFFECTIVE June 14, 1983

ISSUED BY B. Jones TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 8594
dated June 3, 1983

C 1184

P. S. C. Ky. No. _____

Cancels P. S. C. Ky. No. _____

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

PAINTSVILLE, KENTUCKY 41240

Rates, Rules and Regulations for Furnishing
Electricity

AT

Johnson, Floyd, Martin, Lawrence, Knott, Morgan

Magoffin, and Breathitt Counties in Kentucky

Filed with PUBLIC SERVICE COMMISSION OF
KENTUCKY

ISSUED November 2, _____, 1981

EFFECTIVE December 1, _____, 1981

CHECKED
Public Service Commission
DEC 14 1981
by Richardson
RATES AND TARIFFS

ISSUED BY Big Sandy Rural Electric
Cooperative Corporation
(Name of Utility)

BY Jim Miles

Manager

C-11-84

Sandy Rural Electric Cooperative Corporation

RULES AND REGULATIONS

A. GENERAL

1. SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or Rules and Regulations. Rates and service information can be obtained from the Cooperative's office or Cooperative personnel.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time after approval of Big Sandy RECC's Board of Directors and the Public Service Commission. Such changes when effective shall have the same force as the present Rules and Regulations. The Consumers shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter or direct mailing.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The consumers shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to the Cooperative's property arising from neglect of the consumer to care for same, the cost of necessary repairs or replacement shall be paid by the consumer.

4. CONTINUITY OF SERVICE

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or by inability to secure right(s)-of-way or other permits needed; or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable.

5. RELOCATION OF LINES

The Cooperative will cooperate with all political subdivisions in the construction, improvement or rehabilitation of public streets and highways. It is expected that these political subdivisions will give reasonable notice to permit the Cooperative to relocate its lines to permit the necessary road construction. If the Cooperative's poles, anchors, and other appurtenances are located within the confines of the public right(s)-of-way, the Cooperative shall make the necessary relocation at its own expense. If the Cooperative's poles, anchors or other facilities are located on private property, the political subdivision then shall agree to reimburse the Cooperative. Upon request

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DEC 14 1981
by B. Richmond

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981
Month Day Year Month Day Year

ISSUED BY Bill Wells Manager P.O. Box 671, Paintsville, KY 41240
Name of Officer Title Address

C 11-5

FOR Entire Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 2

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 2

Sandy Rural Electric Cooperative Corporation

RULES AND REGULATIONS

by consumer-property owner, where facilities are to be relocated, relocation will be considered provided adequate right-of-way can be obtained for the relocation requested. The consumer-owner will be required to pay the cost of materials necessary to make the requested changes unless one of more of the following conditions are met:

- (a) The relocation is made for the convenience of the Cooperative.
- (b) The relocation will result in a substantial improvement in the Cooperative's facilities or their location.
- (c) That the relocation is associated with other regularly scheduled conversion or construction work and can be done at the same time.
- (d) Per consumer-owner request when right-of-way is provided. In such instance consumer-owner will be required to pay for making requested changes.

6. SERVICES PERFORMED FOR CONSUMERS

The Cooperative's personnel shall not while on duty make repairs or perform service to the consumer's equipment or property except in cases of emergency or to protect the public or consumer's person or property. When such emergency services are performed, the consumer shall be charged for such service(s) at the rate of time and material(s) used.

APPLICATION FOR SERVICE

Each prospective consumer desiring electric service will be required to sign the Cooperative's "Application for Membership and for Electric Service", also, sign a contract when applicable, before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right(s)-of-way permits.

8. MEMBERSHIP FEE

Each prospective consumer shall pay the membership fee of twenty-five dollars (\$25.00) before or at the time service is supplied. A service connection fee of twenty-five dollars (\$25.00) shall be charged for each additional service connection. The membership fee will be refunded, if all bills are paid, or applied against any unpaid bills of the consumer at the time service is disconnected, which will automatically terminate the membership. The membership is jointly owned by husband and wife and is not transferable.

9. RIGHT OF ACCESS

Each consumer shall give and grant right of access to the Cooperative without paid compensation to his, hers, or its lands and premises for the purpose of placing, locating, building, constructing, operating, replacing, rebuilding, relocating, repairing, improving, enlarging, extending and maintaining on, over, or under such lands and premises or removing therefrom its electric distribution system new or existing lines, wires, poles, anchors and other necessary or appurtenant parts.

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Public Service Commission

DEC 14 1981

by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981
 Month Day Year Month Day Year

ISSUED BY [Signature] Manager P.O. Box 671, Paintsville, KY 41240 Address
 Name of Officer Title

Handwritten initials: cll-04

Sandy Rural Electric Cooperative Corporation

RULES AND REGULATIONS

10. CONSUMERS DESIRING SERVICE OR DISCONTINUANCE OF SERVICE

Any consumer desiring service, discontinuance of service, or changed from one location to another, shall give the Cooperative three (3) days notice in person or in writing provided such notice does not violate contractual obligations.

11. RECONNECTION CHARGES

The Cooperative will make no charge for connecting service to the consumer's premises for the initial installation of service. There shall be a fee of fifteen dollars (\$15.00) for each service connection thereafter.

12. RESALE OF POWER BY CONSUMERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the consumer shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof, except by written contract approved by the Board of Directors.

13. TEMPORARY SERVICE

Facilities that are temporary in nature such as for construction contractors, sawmills, oil wells, carnivals, etc., will be provided to consumers desiring such facilities, provided they pay an advance fee equal to the reasonable cost of providing and removing such facilities.

14. DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

- (a) All extensions of up to 150 feet from the nearest facility shall be made without charge.
- (b) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the consumer shall pay the Cooperative a "consumer advance for construction" of fifty dollars (\$50.00) in addition to any other charges required by the Cooperative for all consumers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
- (c) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00).
- (d) This advance shall be refunded to the consumer over a four (4) year period in equal amounts for each year the service is continued.
- (e) If the service is discontinued for a period of sixty days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.

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 Public Service Commission
 DEC 14 1981
 by B. Richmond

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981
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ISSUED BY Gene Sledge Manager P.O. Box 671, Paintsville, KY 41240
 Name of Officer Title Address

C 11-84

Sandy Rural Electric Cooperative Corporation

RULES AND REGULATIONS

- (f) No refunds shall be made to any consumer who did not make the advance originally.
- (g) Extensions made under (c) and (d) above shall be made on an "Estimated Average Cost" per foot of line. This cost may be reviewed and updated at six-month intervals.
- (h) Non electric heated mobile homes shall be required to pay a deposit not to exceed two-twelfths (2/12) of the estimated annual billing. The deposit will earn interest at the rate of six percent (6%) and paid to the consumer annually. The deposit will be refunded when service is discontinued and all bills are paid in full.
- (i) All electric mobile homes shall be required to pay a deposit not to exceed two-twelfths (2/12) of the estimated annual billing. The deposit will earn interest at the rate of six percent (6%) and paid to the consumer annually. The deposit will be refunded when service is discontinued and all bills are paid in full.

For extensions beyond 1,000 feet from the nearest facility, the extension policies are the same as normal distribution line extensions.

15. DISTRIBUTION LINE EXTENSION

(1) Normal Extensions. An extension of 1,000 feet or less shall be made by the Cooperative to its existing distribution line without charge for a prospective consumer who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the point of attachment from the distribution line at the last pole shall not be included in the foregoing measurements.

(2) Other Extensions. (a) When an extension of the Cooperative's line to serve an applicant or group of applicants amounts to more than 1,000 feet per consumer, the Cooperative may, if not inconsistent with its filed tariff, require the total cost of the excessive footage over 1,000 feet per consumer to be deposited with the Cooperative by the applicant or applicants based on the average estimated cost per foot of the total extension. (b) Each consumer receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the consumer or consumers who paid for the excessive footage the cost of 1,000 feet of the extension in place for each additional consumer connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom. In no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made. (c) An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years the Cooperative shall refund to the applicant who paid for the extension a sum equivalent to the cost of 1,000 feet of the extension installed for each additional consumer connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made. (d) Nothing contained herein shall be constructed as to prohibit the Cooperative from making extensions under different arrangements provided such arrangements have been approved by the Public Service Commission. (e) Nothing herein shall be constructed as to prohibit the Cooperative from

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Public Service Commission
DEC 14 1981
RATES AND TARIFFS

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981

Month Day Year Month Day Year

ISSUED BY Gene Wells Manager P.O. Box 671, Paintsville, KY 41240
 Name of Officer Title Address

C118

Sandy Rural Electric Cooperative Corporation

RULES AND REGULATIONS

making at its expense greater extensions than herein prescribed, should its judgment so dictate, provided like free extensions are made to other consumers under similar conditions. (f) Upon complaint to and investigation by the Commission, the Cooperative may be required to construct extensions greater than 1,000 feet upon a finding by the Commission that such extension is reasonable.

16. DISCONTINUANCE AND REFUSAL OF SERVICE BY THE COOPERATIVE

The Cooperative may discontinue service under the following conditions:

- (a) Non payment of bills.
- (b) Fraudulent or illegal use of service.

When the following conditions exist, the Cooperative may refuse service:

- (a) Non compliance with Cooperative's rules and regulations.
- (b) When dangerous conditions are found to exist.
- (c) When an applicant or consumer refused to provide reasonable access to premises.
- (d) When an applicant or consumer is indebted to the Cooperative for services furnished, until indebtedness is paid.
- (e) Non compliance with state, local, and other codes, rules and regulations that are applicable to providing service.

If an application is received by a person residing with a delinquent consumer at the premises where power was supplied to the delinquent consumer, the application will be denied on the grounds that the applicant is applying as the agent of the delinquent consumer with the intent to defraud or make misrepresentation to the Co-op. If the application is accepted before the facts are established, the membership of the agent applicant will be cancelled and the deposit, if any, applied to the delinquent consumer's account.

17. RECONNECTIONS

For all cases of refusal or discontinuance of service as herein defined where the cause for refusal or discontinuance has been corrected and all rules and regulations of the Cooperative and the Public Service Commission have been complied with, the Cooperative shall promptly render service to the consumer or applicant. When advance notice is required, such notice may be given by the Cooperative by mailing by United States mail, postage prepaid, to the last known address of the applicant or consumer.

18. TEMPORARY DISCONNECTION

Members requesting their service disconnected for reasons such as vacation, repairs to homes, etc., will not be charged for disconnecting the service. However, a service charge of fifteen dollars (\$15.00) will be made for reconnecting the service.

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Public Service Commission
DEC 14 1981
by <u>B. Redmond</u>
RATES AND TARIFFS

DATE OF ISSUE	November 2, 1981	DATE EFFECTIVE	December 1, 1981
	Month Day Year		Month Day Year

ISSUED BY Eric Welch Manager P.O. Box 671, Paintsville, KY 41240
 Name of Officer Title Address

C 11-0

Sandy Rural Electric Cooperative Corporation

RULES AND REGULATIONS

19. METER TESTS

The Cooperative will at its own expense make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of the meters at the request of the consumer, provided a fee of fifteen dollars (\$15.00) is paid in advance. In case the test made at the consumer's request shows that the meter is accurate within two percent (2%) slow or fast, no adjustment will be made to the consumer's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in the consumer's bill in accordance with the Rules and Regulations of the Public Service Commission and the cost of testing will be borne by the Cooperative and the fifteen dollars (\$15.00) fee paid by the consumer will be refunded.

20. FAILURE OF METER TO REGISTER

In the event a consumer's meter should fail to register, the consumer shall be billed from the date of such failure at the average consumption of the consumer based on the twelve (12) month period immediately preceding the failure, or some other equitable basis.

21. CONSUMER EQUIPMENT

Point of Delivery - The point of delivery is the point as designated by the Cooperative on consumer's premises where current is to be delivered to building or premises; namely the point of attachment shall be the meter. A consumer requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of providing the service at such delivery point. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the consumer.

22. CONSUMER'S WIRING STANDARDS

All wiring of consumer's buildings and premises must conform to Distributor requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electric Code.

23. INSPECTIONS

The Cooperative shall have the right, but shall not be obligated to inspect any installation before electricity is introduced, or at any later time, and reserves the right to reject any wiring or appliances not in accordance with the National Electric Code or other governing bodies, but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of the Cooperative's rules, or from accidents which may occur upon consumer's premises. Further, if it is required, it shall be the responsibility of the consumer to present to the Cooperative a certificate of inspection covering all State and Local ordinances in effect at the time, before such connections are to be made.

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Public Service Commission
DEC 14 1981
by B. Richmond

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981
Month Day Year Month Day Year

ISSUED BY [Signature] Manager P.O. Box 671, Paintsville, KY 41240
Name of Officer Title Address

2118

Sandy Rural Electric Cooperative Corporation

RULES AND REGULATIONS

24. BILLING

Consumers will receive statements for electric service on or about the 18th of each month for services rendered for the previous month. All bills are due on the first day of each month and no later than the 10th of each month. Failure to receive a bill will not release the consumer from payment obligation. Should the statement not be paid within twenty (20) days of the date of mailing, the member will receive a delinquent notice that if payment of bill is not received within ten (10) days, electric service is subject to discontinuance. All delinquent accounts shall be subject to a ten percent (10%) penalty.

25. RETURNED CHECKS FOR INSUFFICIENT FUNDS

A service charge in the amount of ten dollars (\$10.00) shall be charged for all bad checks returned by the bank due to insufficient funds.

26. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative's representative to call at the consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of fifteen dollars (\$15.00) will be applied to the consumer's account for the extra service rendered, due and payable at time such delinquent account is collected. If service is disconnected for non-payment, a charge of fifteen dollars (\$15.00) will be made for reconnecting service due and payable at time of such reconnection. If the consumer requests reconnection after regular working hours, the charge will be thirty-five dollars (\$35.00).

27. METER READING

Each consumer receiving service will read his meter the twentieth of each month and no later than the 1st of each month. In the event that the consumer fails to read the meter as outlined or fails to notify the Cooperative office for two successive months, the Cooperative will read same meter and bill the consumer fifteen dollars (\$15.00) for this service.

28. DEPOSITS

The Cooperative may require from any consumer or applicant for service a minimum cash deposit or guaranty to secure payment of bills of an amount not to exceed two-twelfths (2/12) of the estimated annual bill of such consumer or applicant. The required deposit will earn interest at the rate of six percent (6%) and paid to the Consumer Annually. The deposit will be refunded when service is discontinued and all Public Service Commission full.

29. ELECTRIC UNDERGROUND EXTENSIONS

A. Purpose of Policy

The purpose of this policy is to formulate Big Sandy RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation or use of underground facilities and to the public in general.

DEC 14 1981
by *A. Beckman*
RATES AND TARIFFS

DATE OF ISSUE	November 2, 1981	DATE EFFECTIVE	December 1, 1981
	Month Day Year		Month Day Year
ISSUED BY	<i>Gene Wells</i>	Manager	P.O. Box 671, Paintsville, KY 42140
	Name of Officer	Title	Address

C-11-8

3 Sandy Rural Electric Cooperative Corporation

RULES AND REGULATIONS

B. Applicability

This policy shall apply to all underground electrical supply facilities used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. The following words and terms, when used in this policy shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electrical distribution system.

Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision - the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple-occupancy buildings.

Trenching and Backfilling - opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required, and backfill of trench to ground level.

D. Rights of Way and Easements

1. The Cooperative shall construct, own, operate, and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.

2. Rights of way and easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from such area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction

DEC 14 1981
Public Service Commission

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981
Month Day Year Month Day Year

ISSUED BY [Signature] Manager P.O. Box 671, Paintsville, KY 41240
Name of Officer Title Address

C 10-84

FOR Entire Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 9

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 9

Sandy Rural Electric Cooperative Corporation

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by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, and to prevent any encroachment in the utility's easement or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System Within New Subdivisions

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgment, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal-mounted terminals, switching equipment and meter cabinets may be placed above ground.
3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant, in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements herein and has given the Cooperative not less than 120 days written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single-phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A., which Average Cost Differential shall be updated annually as required by order date February 2, 1973, of the Public Service Commission of Kentucky in Administrative Case No. 146. (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i. e. triplex.) The average cost differential per foot, as stated, is representative of construction free of rock, shale, or other impairments which increase cost of construction.

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Public Service Commission

DEC 14 1981

by *[Signature]*

DATE OF ISSUE November 2, 1981
Month Day Year

DATE EFFECTIVE December 1, 1981
Month Day Year

ISSUED BY *Eric Weiss*
Name of Officer

Manager
Title

P.O. Box 671, Paintsville, KY 41240
Address

C-11-84

FOR Entire Territory Served

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3 Sandy Rural Electric Cooperative Corporation

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Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.

6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions, as provided in paragraph 5, above, shall be refunded to the Applicant over a ten (10) year period as provided in Public Service Commission Rule Elec-1-X-3.
7. The Applicant may be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
9. Plans for the location of all facilities to be installed be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or consideration shall be at the sole expense of the Applicant.
10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
11. The charges specified in these rules are based on the premise that each Applicant will cooperate with the utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Kentucky Public Service Commission, National Electric Safety Code, Big Sandy RECC Specifications, or other rules and regulations which may be applicable.
13. Service pedestals and method of installation shall be approved by Big Sandy RECC prior to installation.
14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other consumers, the Cooperative or applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

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Public Service Commission

DEC 14 1981

by B. Ackmond
RATES AND TARIFFS

DATE OF ISSUE November 2, 1981 DATE EFFECTIVE December 1, 1981
Month Day Year Month Day Year

ISSUED BY [Signature] Manager P.O. Box 671, Paintsville, KY 41240
Name of Officer Title Address

C-11-5

FOR _____

P.S.C. Ky. No. 6

Sheet No. 11

B. SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. Ky. No. 3

Sheet No. 11

RULES AND REGULATIONS

EXHIBIT A
AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973)

Average Cost of Underground Per Foot.....	\$10.59
Average Cost of Overhead Per Foot.....	\$ 2.92
Average Cost Differential Per Foot.....	\$ 7.67

This information does not include cost difference of transformers.

ROCK CLAUSE

An additional twelve dollars (\$12.00) per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C Neel

DATE OF ISSUE	January 19,	1984	DATE EFFECTIVE	February	1,	1984
	Month	Day		Month	Day	Year

ISSUED BY	<u>Bill Wees</u>	MANAGER	P.O. BOX 1746, PAINTSVILLE, KY 41240
	Name of Officer	Title	Address

FOR Entire Territory Served

P.S.C. Ky. No. 6

Original Sheet No. 11

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 11

g Sandy Rural Electric Cooperative Corporation

RULES AND REGULATIONS

EXHIBIT A
AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case no. 146, dated February 2, 1973)

Average Cost of Underground Per Foot	\$4.47
Average Cost of Overhead Per Foot	\$2.24
Average Cost Differential Per Foot	\$2.23

This information does not include cost difference of transformers.

ROCK CLAUSE

An additional twelve dollars (\$12.00) per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which can not be removed using ordinary excavation equipment.

<p style="text-align: center;">CHECKED Public Service Commission</p> <p style="text-align: center;">DEC 14 1981</p> <p>by <u>B. Richmond</u> RATES AND TARIFFS</p>

DATE OF ISSUE	November 2, 1981	DATE EFFECTIVE	December 1, 1981
	Month Day Year		Month Day Year

ISSUED BY <u>Brie Selts</u>	Manager	P.O. Box 671, Paintsville, KY 41240
Name of Officer	Title	Address

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P.S.C. Ky. No. 6

Original Sheet No. 12

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 12

Sandy Rural Electric Cooperative Corporation

RULES AND REGULATIONS

COLLECTION COST - BAD DEBTS
TEST MONTH - SEPTEMBER, 1981

Total Individual Trips to Collect - 38

Total Hours for Collection 30 @ \$8.60 Per Hour \$258.00

Total Hours for Accounts Receivable Clerk

29 Collections 1/4 Hour each or 7 1/4 @ \$7.77 \$ 56.33

9 Disconnects 3/4 Hour each or 6 3/4 @ \$7.77 \$ 52.45

Total Hours for Cashier

38 Collections 1/4 Hour each or 9 1/2 @ \$4.75 \$ 45.13

Total Clerical \$153.91

Total Direct Labor \$411.91

Payroll Taxes @ 10.2% \$ 42.02

Insurance, Pension & Hospitalization - 53 1/2 @ \$1.63 \$ 87.21

Uniforms - 30 @ \$.15 \$ 4.50

Postage and Cost of Delinquent Notices - 38 @ \$.44 \$ 16.72

Subtotal \$562.36

262 Miles @ \$.30 \$ 78.60

38 Collections @ \$16.87 each \$640.96

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Public Service Commission
DEC 14 1981
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE November 2, 1981
Month Day Year

DATE EFFECTIVE December 1, 1981
Month Day Year

ISSUED BY *Eric Selick*
Name of Officer

Manager P.O. Box 671, Paintsville, KY 41240
Title Address